

Be sure to have a copy of the approved plan set and component specification sheets when on site.

Dvercurrent protection size and location match the plan, and are securely installed.
Breakers are not tripped or if fused protection is used the fuses are not blown.
Conductor size and type match the plan.
Conductors are properly terminated.
Ground conductor is the correct size and color, and properly installed ensuring continuit
to all system components and finally to grounding electrode.
If connection is made within the panelboard, ensure that the overcurrent protection is
located at opposite end of bus from utility supply IF the sum of the current from both the
PV and grid source exceed 100% of the busbar rating.
Verify that the total amount of current supplying the busbar is not more than 120% of the
busbar rating.
There is a minimum of 3' working clearance for all components that may require service.
PV System disconnecting means is properly identified and accessible.
The correct PV system labeling is installed, and is of sufficient durability for its location.
All attachments are properly flashed or waterproofed.
Module quantity and type match the plan.
Quantity and spacing of structural attachments match the plan.
Array conductors are secured and supported.
Component locations match the plan.
Components are secure, and installed to manufacturer's specifications.
The correct PV system labeling is installed, and is of sufficient durability for its location.

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